

Partner Reported Opportunities (PROs) For Reducing Methane Emissions

Compressors/Engines
Dehydrators 🗌
Pipelines 🗌
Pneumatics/Controls
Tanks 🗌
Valves □
Wells □
Other 🗌

# Reduce Frequency of Replacing Modules in Turbine Meters

Applicable sector(s):		
□ Production □ Processing ■ Transmission and Distribution		
Partners reporting this PRO: Columbia Gas Transmission		
Other related PROs: Replace Bi-Directional Orifice with Ultrasonic Meters		
Technology/Practice Overview	Methane Savings	
Description	27 Mcf/yr	
Turbine meters are used to accurately measure the volume of gas received to, or delivered from pipelines. To assure an accurate measurement, the module (internal rotating element that does the actual flow measurement) has to be periodically removed for servicing. To remove and replace the module, the meter-run is blocked-in and the high-pressure natural gas in the piping section is vented to the atmosphere, resulting in methane emissions.  This partner reported modifying his practice of changing the internal modules from a two-year frequency to every three-years. By doing so, the company reduces the methane emissions by one-sixth (one-third of the meters every year, rather than one-half) on hundreds of meters, and saves labor costs.	Costs Capital Costs (including installation) None Operating and Maintenance Costs (Annual) None  Payback (Years)  0-1	
Principal Benefits		
Reducing methane emissions was:		
☐ The primary benefit of the project ■ An associated benefit of the project		
Operating Requirements		
May require revision of agreements with customers or public utility commissions on meterin	g standards.	
Applicability		
This applies to all custody-transfer turbine meters requiring very accurate gas flow measuren	nent.	

## **Methane Emission Reductions**

Methane savings are based on a transmission pipeline with 500 turbine meters. A partner has reported savings of 38 Mcf/yr on 519 meters, ranging in size from 4-inch to 12-inch.

## **Economic Analysis**

### Basis for Costs and Savings

Methane savings of 27 Mcf/yr are based on 500, 8-inch turbine meters in a 900-psig system, changed-out every three, rather than two, years. The volume of gas in the turbine meter run assumes the block valves are spaced eleven pipe-diameters up- and downstream of the meters.

#### Discussion

The primary benefit of this practice is to save labor costs. With no capital requirements and reduced labor, the payout is immediate.